Form for filing Rate Schedule	FOR		erritory s	Served Town or City	
	P.S.C. No. 9th Revised				5
Shelby Energy Cooperative, Inc. Shelbyville, KY Name of Issuing Corporation	Canceling P 8th Revised				5
	ATION OF SEI	RVIC	E		
LARGE POWER SE	ERVICE - RATE	2			Rate Per Unit
EARGE FOR ER OF	- KVIOL - IOVI L	. 45			T GT GTIAL
AVAILABILITY					13
Available to all consumers whose kW del including residential and farm consumers who do no under Rate 12 or Rate 11 respectively, located on or usage, subject to the established Rules and regulation	t qualify under a	availat	oility of se	ervice	
TYPES OF SERVICE:				9	
Three phase, 60 Hertz, available at Selle	r's standard volt	tage.	ia.		
MONTHLY RATE:					\$
Consumer Charge per Month		\$	52.18		
Demand Charge per kW of billing deman	ıd	\$	5.17		
Energy Charge per kWh for all kWh			0,06435		(R)
to the second s				CANC FEB n	ELLED 5 2018
				KENTUCK SERVICE C	FUPLIC MMISSION
			14		
DATE OF ISSUE: June 2, 2011	DATE EFFE	CTIV	E:	June 1, 2	011
ISSUED BY: Luling J. M/s Name of Officer	erter _	TITL		President & CEO	
Issued by authority of an Order of the Pul	blic Service Con	nmiss	POBLKE	SERVICE COM	MISSION

2010-00509 Case No: ___

JEFFABY DERQUEN EXECUTIVE DIRECTOR Dated:

TARIFF BRANCH

EFFECTIVE

6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing F	ate Schedules F		Control of the last of the las		ory Served		
			P.S.C. No.	Community	, Town or City 5		
			Original	SHEET NO.	6		
	Cooperative, Inc.						
Shelbyville, Ken	tucky	_	CANCELLI	NG P.S.C. NO.			
,	lame of Issuing Corporation			SHEET NO.			
	CLASSIF	ICATION OF SERVICE	PUBLIC SI	ERVICE COMM F KENTUCKY EFFECTIVE	ISSION		
	LARGE	POWER SERVICE - RATE	2 يال	N 04 199	RATE PER UNIT		
Tl consumer the bill is	fination of Billing DEMAN ne billing demand shall be the maxi for any period of fifteen (15) conserved endered, as indicated or recorded provided below.	mum kilowatt demand establic	BY: SKE SECRETAL shed by th nth for wh	RY OF THE COMM e nich	4_		
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.							
Th adjustmer for line lo twelve-me	This rate may be increased or decreased by an amount per kWh equal to the fuel FEB 15 2016 adjustment amount per kWh as billed by the wholesale power supplier plus an allowance entucy public for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.						
DATE OF ISSUE	: June 11, 1997	EFFECTIVE	DATE:	June	4, 1997		
SUED BY:	Davide Botton J	President & General Manage			le, KY 40065		
	Issued by authority of an Order of Case No.	the Public Service Commission Dated		ıcky in			

Form for filing Rate	e Schedules	FOR	FOR		All Territory Served	
				Community	, Town or City	
		P.S.C	. No.		5	
		Orig	ginal	SHEET NO.	7	
elby Energy Coo Shelbyville, Kentuc	The state of the s	CAN	^E1 II	NG P.S.C. NO.		
	-		oceli)			
Nam	e of issuing Corporation			SHEET NO.		
	CLASSIF	ICATION OF SERVICE				
	LARGE	E POWER SERVICE - RATE 2			RATE PER UNIT	
MINIMUM	MONTHLY CHARGE:			1		
	minimum monthly charge shall to for the consumer in question:	be the highest one of the following of	charg	es as		
1.	The minimum monthly charg	e specified in the contract for service	es.			
2.	The charge of \$1.00 per KVA	of installed transformer capacity.				
SPECIAL P	ROVISIONS:					
1.		furnished at secondary voltage, the coint unless otherwise specified in the		1.5		
		ner electric equipment on the load si and maintained by the consumer.	de of	KENTUC	ELLED 15 2018	
2.	I SERVICE I O. T. C.				VEIALOCK A	
	owned and maintained by the			1	04 1997	
					807 KAR 5:011, ON 9 (1)	
			8	Sepan	O BULL HE COMMISSION	
DATE OF ISSUE:	June 11, 1997	EFFECTIVE DAT	E:		e 4, 1997	
SUED BY:	Dudle Betton.). Name of Officer	President & General Manager Title			le, KY 40065	
	e de la company de la comp	f the Public Service Commission of I Dated	Kentu	icky in		

Form for filing Rate Schedules		FOR	All Territory Served			
		P.S.C. No.	Community, Town or City 5			
		Original	SHEET NO. 8			
Shelbyville, Ke	Cooperative, Inc.	CANCELLIN	NG P.S.C. NO.			
	Name of Issuing Corporation		SHEET NO.			
	CLASSIFICATION OF S	SERVICE				
	LARGE POWER SERV	ICE - RATE 2	RATE PER UNIT			
SPECIA	L PROVISIONS:					
3	3. Primary Service - If service is furnished at prindiscount of five percent (5%) shall apply to the charges. The Seller shall have the option of movel tage.	e demand and energy	e, a			
4	4. Contract - An "Agreement for Purchase of Porby the consumer for service under this rate sch					
TERMS	OF PAYMENT:		CANCILLED			
The above rates are net; the gross rates are 10% higher. In the event the current PUBLIC monthly bill is not paid by the due date as shown on the the bill, the gross rate shall apply ACE COMMISSION PUBLIC SERVICE COMMISSION						
SPECIA	L RULES:		OF KENTUCKY EFFECTIVE			
Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller. PURSUANT TO 80 KAR 5.011.						
ТЕМРО	RARY SERVICE:	BY:				
Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.						
DATE OF ISSU	E: June 11, 1997	EFFECTIVE DATE:	June 4, 1997			
SUED BY:	Name of Officer President & Ge	eneral Manager	Shelbyville, KY 40065 Address			
Issued by authority of an Order of the Public Service Commission of Kentucky in						

Case No.

Dated _